

Table S47. Summary statistics for natural gas – Vermont, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	10,621	12,844	15,248	14,852	15,308
Intransit Receipts	666	0	0	0	118
Interstate Receipts	0	0	0	0	92,982
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	5	3	1	2	1
Balancing Item	65	-897	-3,044	R-2,911	-1,668
Total Supply	11,357	11,950	12,205	R <b>11,943</b>	106,742

See footnotes at end of table.

Table S47. Summary statistics for natural gas - Vermont, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	10,677	11,950	12,094	R11,943	13,759
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	Ö	Ö	0
Interstate Deliveries	680	0	111	0	92,983
Additions to Storage	080				32,363
	0	0	0	0	0
Underground Storage		0	0	0	0
LNG Storage	0	U	U	U	U
Total Disposition	11,357	11,950	12,205	R <b>11,943</b>	106,742
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	124	136	135	8	10
Plant Fuel	0	0	0	0	0
Delivered to Consumers	<u> </u>			······	
Residential	3,826	3,833	3,518	3,509	4,081
Commercial	4,830	5,918	6,251	6,205	7,356
Industrial		2,040		2,191	
	1,858		2,172		2,284
Vehicle Fuel	3	3	4	R18	17
Electric Power	36	19	14	12	11
Total Delivered to Consumers	10,553	11,814	11,959	R <b>11,935</b>	13,750
Total Consumption	10,677	11,950	12,094	R <b>11,943</b>	13,759
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
	42.224	42.267	44.244	45.375	46 272
Residential	42,231	43,267	44,244	45,275	46,372
Commercial	5,589	5,696	5,760	5,736	5,968
Industrial	13	14	15	15	15
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	864	1,039	1,085	1,082	1,233
Industrial	142,919	145,737	144,771	146,065	152,291
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	6.61	5.31	3.81	3.88	4.01
Exports	0.01	5.51	5.01	5.00	7.01
Citygate	7.08	6.33	5.13	5.03	4.64
	7.00	0.55	3.13	5.05	4.04
Delivered to Consumers	14.00	1450	1445	1443	43.65
Residential	14.68	14.56	14.15	14.12	13.65
Commercial	9.13	7.89	6.63	7.04	6.77
Industrial	6.63 W	5.50	5.20	4.92 W	4.55
Electric Power					W

<sup>--</sup> Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.